

E.R.C. No. 5

Cancels E.R.C. No. 4

Big Sandy Rural Electric Cooperative Corporation

OF

Paintsville, KY 41240

Rates, Rules and Regulations for Furnishing  
Electricity

AT

Johnson, Floyd, Martin, Lawrence, Knott, Morgan,

Magoffin, and Breathitt Counties in Kentucky

Filed with ENERGY REGULATORY COMMISSION

ISSUED October 16 19 79 EFFECTIVE October 1, 19 79

*C 980*

CHECKED  
Energy Regulatory Commission  
NOV 19 1979  
by *S. Bestrom*  
RATES AND TARIFFS

ISSUED BY Big Sandy Rural Electric  
Cooperative Corporation  
(Name of Utility)

BY *Eric Wees*

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING E.R.C. NO. 5A  
Original Sheet SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A1 - FARM AND HOME

RATE  
PER UNI

APPLICABLE:

Entire territory served.

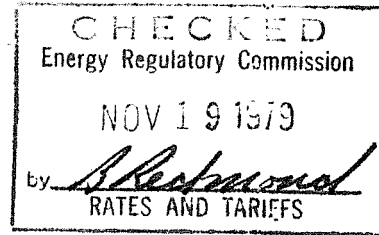
AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Halls, Grocery Stores, Service Stations, and Motels which have a transformer capacity requirement of 100 KVA or less, but excluding Coal Mines, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.

TYPE OF SERVICE:

- A. Single Phase, 120/240 volts, or
- B. Three Phase, 240/480 volts, or
- C. Three Phase, 120/208 wye volts

*C-80*



RATES:

First	15 KWH or Less (Minimum Bill)	\$2.80	Per Month	(I)
Next	35 KWH	.1083	Per KWH	
Next	50 KWH	.0630	Per KWH	
Next	100 KWH	.0342	Per KWH	
Next	800 KWH	.0329	Per KWH	
Over	1,000 KWH	.0291	Per KWH	

MINIMUM CHARGES:

The minimum monthly charge under the above rate shall be \$2.80. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

(I)

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *G. Wells*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979

E.R.C. NO. 5  
*Substituted*  
Original SHEET NO. 2

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING E.R.C. NO. 5A  
Original SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A1 - FARM AND HOME

RATE  
PER UNIT

moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~. *50:075*

DELAYED PAYMENTS:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of \$5.00, in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to the restoration of service after the 13th day of the following month for which service is received.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 100 KVA. Consumers requiring more than 100 KVA shall be serviced under an appropriate schedule for larger power service.
- D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.

*C-9-80*

CHECKED  
Energy Regulatory Commission  
NOV 19 1979  
by *[Signature]*  
RATES AND TARIFFS

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *[Signature]*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A2

RATE  
PER UNI

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to Coal Mines, Oil Wells and/or other temporary loads which are excluded from Schedule A1.

TYPE OF SERVICE:

Single-phase and Three-phase, 120-208-240 volts

RATES:

First	15 KWH or Less (Minimum Bill)	\$2.80	Per Month	(I)
Next	35 KWH	.1083	Per KWH	
Next	50 KWH	.0713	Per KWH	
Over	100 KWH	.0483	Per KWH	

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MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$2.80, where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

(I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to applicable provisions as set out in 807 KAR 2:055.50:075

NOV 19 1979  
by *S. Beckmond*  
RATES AND TARIFFS

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 21, 1979

ISSUED BY *Gene Wells*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A2.

RATE  
PER UN

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of \$1.25 for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The consumers shall in addition pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of 2/12 of the estimated annual bill.

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of bill, five per cent (5%) will be added to the bill.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

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CHECKED  
 Energy Regulatory Commission  
 NOV 19 1979  
 by *B. Redmond*  
 RATES AND TARIFFS

DATE OF ISSUE October 16, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Eric Selley* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE	RATE PER UNIT
<p>APPLICABLE: Entire territory served</p>	
<p>AVAILABILITY OF SERVICE: Available to consumers located on or near Seller's three-phase lines for all types of usage not to exceed 750 KW, subject to the established rules and regulations of Seller.</p>	(C)
<p>RATES: DEMAND CHARGE: \$2.75 per KW of billing demand ENERGY CHARGE: First 50 KWH used per KW of billing demand \$ .0398 Per KWH Next 100 KWH used per KW of billing demand .0289 Per KWH Excess KWH .0267 Per KWH</p>	(I)  (I)
<p>DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:</p>	
<p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted or consumers with 50 KW or more of measured demand to correct for average power factor lower than 90%, and may be so adjusted or other consumers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.</p>	
<p>FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.50:075</p>	<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission</p> <p style="text-align: center;">NOV 19 1979</p> </div>

*C9-80*

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY *Gene Wells*  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979

E.R.C. NO. 5  
*Substituted*  
Original SHEET NO. 6

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING E.R.C. NO. 5 A  
Original SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE

RATE  
PER UN

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

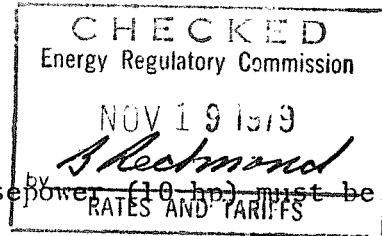
Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 cycles, at Seller's standard voltages.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower ~~(10 hp)~~ must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity a discount of 10% shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.



TERMS OF PAYMENT:

The above rates are net, the gross rates being 10% higher on the first \$25.00 and 2% on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

TE OF ISSUE October 16, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *[Signature]* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979

E.R.C. NO. 5  
*Substituted*  
Original SHEET NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING E.R.C. NO. 5  
Original SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE  
PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.

CHARACTER OF SERVICE:

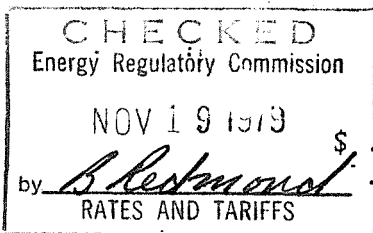
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

RATE - MAXIMUM DEMAND CHARGE:

\$2.75 per KW of billing demand

ENERGY CHARGE:

First 150,000 KWH  
Over 150,000 KWH



\$ .0230 Per KWH  
.0206 Per KWH

(I)  
(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:  
(a) The minimum monthly charge as specified in the contract for service.  
(b) A charge of \$.75 per KVA per month of contract capacity.

DATE OF ISSUE October 16, 1979

DATE EFFECTIVE October 1, 1979

ISSUED BY

*Bue Willes*

TITLE Manager

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979



E.R.C. NO. 5  
*Substituted*  
Original SHEET NO. 8

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING E.R.C. NO. 5 <sup>A</sup>  
Original SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE  
PER UN:

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2-055~~. *50:075*

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of 5% shall apply to the Demand and Energy charges.

The seller shall have the option of metering at secondary voltage.

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CHECKED
Energy Regulatory Commission
NOV 19 1979
by <i>[Signature]</i>
RATES AND TARIFFS

DATE OF ISSUE October 16, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *[Signature]* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7381 dated October 1, 1979

E.R.C. NO. 5  
*Substitute*  
Original SHEET NO. 9

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING E.R.C. NO. 5A  
Original SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 - YARD SECURITY LIGHT SERVICE

RATE  
PER UNI

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single Phase, 120 volts; mercury vapor type or equivalent lighting unit.

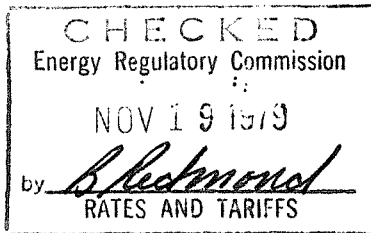
RATES:

Flat rate per light per month as follows:

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(a)	175 Watt @	\$ 3.92	Per Light
(b)	400 Watt @	5.87	Per Light
(c)	500 Watt @	7.18	Per Light
(d)	700 Watt @	8.48	Per Light
(e)	1,000 Watt @	9.79	Per Light
(f)	1,500 Watt @	15.03	Per Light

(I)



DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2-055~~. *50:075*

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.

DATE OF ISSUE October 16, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Grie Ulees* TITLE Manager

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7381 dated October 1, 1979

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 12

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 12

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

SCHEDULE YL-1 - YARD SECURITY LIGHT SERVICE

FUEL ADJUSTMENT CLAUSE:

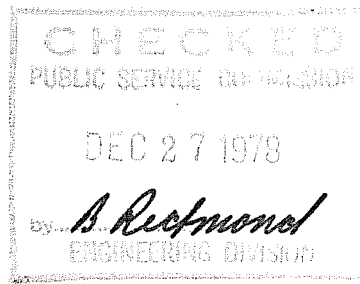
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

(N)

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except by special agreement.

*C 9-80*



DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Eric Weiss* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 11

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 - YARD SECURITY LIGHT SERVICE

RATE  
PER UNIT

APPLICABLE:  
Entire territory served.

AVAILABILITY OF SERVICE:  
Available to all members of the Cooperative subject to its established rules and regulations.

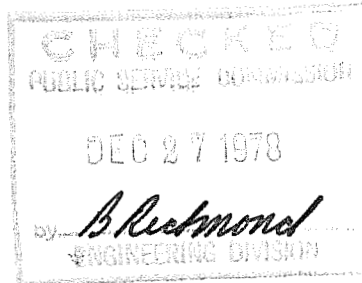
TYPE OF SERVICE:  
Single Phase, 120 volts; mercury vapor type or equivalent lighting unit.

RATES:  
Flat rate per light per month as follows:

(a)	175 Watt @	\$ 3.57	Per Light	(I)	(N)
(b)	400 Watt @	5.35	Per Light		
(c)	500 Watt @	6.54	Per Light		
(d)	700 Watt @	7.73	Per Light		
(e)	1,000 Watt @	8.92	Per Light		
(f)	1,500 Watt @	13.70	Per Light	(I)	(N)

DELAYED PAYMENT CHARGE:  
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) will be added to the bill.

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DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Eric Weiss* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 10

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 10

CLASSIFICATION OF SERVICE	
SCHEDULE LPR-LARGE POWER RATE	RATE PER UNIT
<p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.</p> <p>2. Lighting - Both power and lighting shall be billed at the foregoing rate.</p> <p>3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of 5% shall apply to the Demand and Energy charges.</p> <p>The seller shall have the option of metering at secondary voltage.</p>	

*C9-80*

CHECKED  
PUBLIC SERVICE COMMISSION  
DEC 27 1978  
by *B. Richmond*  
ENGINEERING DIVISION

DATE OF ISSUE September 11, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Eric Ullers* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7223 dated October 26, 1978